

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  <a href="http://www.dtl.gov.in">www.dtl.gov.in</a> <a href="http://www.delhisldc.org">www.delhisldc.org</a></p>
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No. F.DTL/207/2016-17/Manager(EAC)/02/563

ISSUE DATE 24-01-2017

DUE DATE 01-02-2017

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Ultilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 31.10.2016 to 06.11.2016. (Week No.32/F.Y. 2016-17).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-32/FY16-17 covering the period 31.10.16 to 06.11.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

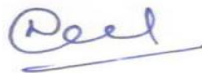
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

Yours faithfully



Manager (Energy Accounting)

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 31.10.2016 to 06.11.2016(week No. 32/ FY 16-17)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges (Below 49.7 Hz)** Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 31.10.2016 to 06.11.2016(Week 32/16-17)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
31	47.906058	47.859142	-0.046916	0.11876	-0.56993	0	0.80897	0.92773
1	51.159283	50.075224	-1.084059	-16.82051	-21.07116	2.45219	0.42497	-13.94335
2	54.024760	54.227541	0.202781	13.46023	10.62622	1.6731	0.07284	15.20617
3	52.401402	54.775005	2.373603	94.11251	70.98771	0.25509	6.46946	100.83706
4	54.686315	55.499720	0.813405	26.58557	18.35234	0	0	26.58557
5	51.924510	52.141012	0.216502	10.9455	5.26348	0	0	10.94550
6	48.764176	48.701685	-0.062491	1.31418	-0.53035	0	0.22945	1.54363
	360.866504	363.279329	2.412825	129.71624	83.05831	4.38038	8.00569	142.10231

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 31.10.2016 to 06.11.2016(week No. 32/ FY 16-17)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	1.18411	0.00000	1.05216	-0.13195	0.00000	0.00000	-0.13195
2	RPH	1.32504	0.00000	1.11083	-0.21421	0.06401	0.00000	-0.15020
3	G.T.STN.	0.00000	1.04116	2.93541	3.97658	0.00000	0.00000	3.97658
	<b>IPGCL</b>	<b>2.50915</b>	<b>1.04116</b>	<b>5.09840</b>	<b>3.63042</b>	<b>0.06401</b>	<b>0.00000</b>	<b>3.69443</b>
4	PRAGATI GT	1.96860	0.00000	2.18041	0.21182	0.00000	0.00000	0.21182
5	BAWANA	0.00000	2.01147	0.66907	2.68054	0.00000	0.00000	2.68054
	<b>PPCL</b>	<b>1.96860</b>	<b>2.01147</b>	<b>2.84949</b>	<b>2.89236</b>	<b>0.00000</b>	<b>0.00000</b>	<b>2.89236</b>
6	BTPS	0.00000	6.18998	1.49721	7.68720	-0.15914	0.00000	7.52806
7	BYPL	0.00000	2.02050	2.90795	4.92845	3.80209	0.43211	9.16265
8	BRPL	0.00000	144.87179	32.55704	177.42883	1.40764	14.85520	193.69167
9	TPDDL	46.17716	0.00000	21.31905	-24.85811	25.29424	20.55682	20.99295
10	NDMC	25.25673	0.00000	5.48688	-19.76985	0.00000	0.00000	-19.76985
11	MES	25.70492	0.00000	18.47404	-7.23088	0.00000	0.00000	-7.23088
12	MSW Bawana	2.60610	0.00000	0.00000	-2.60610	0.00000	0.00000	-2.60610
	<b>TOTAL</b>	<b>104.22265</b>	<b>156.13491</b>	<b>90.19005</b>	<b>142.10231</b>	<b>30.40884</b>	<b>35.84413</b>	<b>208.35528</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL, BYPL and TPDDL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 31.10.2016 to 06.11.2016(week No. 32/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.13195	0.00000	-0.13195
2	RPH	0.15020	0.00000	-0.15020
3	G.T.STN.	0.00000	3.97658	3.97658
	<b>IPGCL</b>	<b>0.28215</b>	<b>3.97658</b>	<b>3.69443</b>
4	PRAGATI GT	0.00000	0.21182	0.21182
5	Bawana	0.00000	2.68054	2.68054
	<b>PPCL</b>	<b>0.00000</b>	<b>2.89236</b>	<b>2.89236</b>
6	BTPS	0.00000	7.52806	7.52806
7	BYPL	0.00000	9.16265	9.16265
8	BRPL	0.00000	193.69167	193.69167
9	TPDDL	0.00000	20.99295	20.99295
10	NDMC	19.76985	0.00000	-19.76985
11	MES	7.23088	0.00000	-7.23088
12	MSW Bawana	2.60610	0.00000	-2.60610
13	Regional Deviation NRPC	142.10231	0.00000	-142.10231
14	Pool balance due to additional Deviation	35.84413	0.00000	-35.84413
15	Pool balance due to capping of Generator & U/D Discom	30.40884	0.00000	-30.40884
	<b>TOTAL</b>	<b>238.24427</b>	<b>238.24427</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 31.10.2016 to 06.11.2016(week No. 32/ FY 16-17)

Avg Trans. Loss in the STU during the period of A/c	1.19
(i) Actual drawal from the grid in MUs	363.279329
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.058365
(b) GT	13.065259
(c) Pargati	26.416038
(d) BTPS	26.220552
(e) Bawana	-0.900404
(f) MSW Bawana	0.165834
Total	64.908914
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	428.188243
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) TPDDL	127.748593
(b) BRPL	173.586728
(c) BYPL	98.146566
(d) NDMC	20.397652
(e) MES	3.198110
(f) IP	0.001126
Total	423.078775
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.109468
(vi) Trans. Loss((v)*100/(iii)) in %	1.19

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 31.10.2016 to 06.11.2016(week No. 32/ FY 16-17)

**A) Deviation FOR TPDDL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Oct-16	15.909219	14.431558	-1.477661	-13.408240	-22.38003	10.00032	0.55570	-11.82402
1-Nov-16	17.786696	16.993152	-0.793544	-8.506150	-13.16429	7.48112	0.50974	-5.17343
2-Nov-16	20.087497	19.369292	-0.718205	-11.870818	-11.65603	3.72142	0.00000	-7.93462
3-Nov-16	19.197451	20.158348	0.960897	30.146474	36.78250	1.16174	19.35773	57.30197
4-Nov-16	20.757061	20.513389	-0.243672	-4.157645	-2.50723	0.65142	0.00000	-1.85581
5-Nov-16	19.164075	18.696888	-0.467187	-7.816880	-6.52514	0.89352	0.00000	-5.63162
6-Nov-16	18.093012	17.585966	-0.507046	-5.269661	-5.40788	1.38471	0.13365	-3.88953
<b>Total</b>	<b>130.995011</b>	<b>127.748593</b>	<b>-3.246418</b>	<b>-20.882921</b>	<b>-24.85811</b>	<b>25.29424</b>	<b>20.55682</b>	<b>20.99295</b>

**B) Deviation FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Oct-16	23.487839	25.221295	1.733456	27.63198	28.93455	0.00000	4.05200	32.98655
1-Nov-16	24.529079	25.033777	0.504698	10.01029	14.42887	1.40764	1.93304	17.76955
2-Nov-16	24.536420	25.527198	0.990778	24.50743	29.88297	0.00000	3.40813	33.29110
3-Nov-16	24.030823	25.178975	1.148152	34.32002	43.55314	0.00000	3.36479	46.91792
4-Nov-16	24.288541	25.266808	0.978267	20.85341	25.65230	0.00000	0.67557	26.32786
5-Nov-16	23.692782	24.666073	0.973291	20.01302	24.21080	0.00000	1.17065	25.38145
6-Nov-16	22.059598	22.692602	0.633004	8.94329	10.76621	0.00000	0.25104	11.01725
<b>Total</b>	<b>166.625084</b>	<b>173.586728</b>	<b>6.961644</b>	<b>146.279435</b>	<b>177.42883</b>	<b>1.40764</b>	<b>14.85520</b>	<b>193.69167</b>

**C) Deviation FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Oct-16	13.414570	13.486092	0.071522	1.23785	1.14873	0.14083	0.08617	1.37573
01-Nov-16	13.524528	13.301969	-0.222559	-3.96878	-4.20517	1.13815	0.01307	-3.05395
02-Nov-16	14.452779	14.412531	-0.040248	2.21664	0.75407	1.59822	0.05415	2.40643
03-Nov-16	14.505093	14.565962	0.060869	2.69279	2.41131	0.79267	0.00549	3.20947
04-Nov-16	14.569578	14.741841	0.172263	4.61384	5.67560	0.00000	0.01692	5.69252
05-Nov-16	14.425991	14.378136	-0.047855	-0.62084	-0.46508	0.00000	0.00000	-0.46508
06-Nov-16	13.371081	13.260035	-0.111046	-0.34891	-0.39100	0.13221	0.25631	-0.00248
<b>Total</b>	<b>98.263620</b>	<b>98.146566</b>	<b>-0.117054</b>	<b>5.822594</b>	<b>4.92845</b>	<b>3.80209</b>	<b>0.43211</b>	<b>9.16265</b>

## DELHI TRANSCO LTD.

### State Load Despatch Centre

Deviation Settlement Account for the period 31.10.2016 to 06.11.2016(week No. 32/ FY 16-17;

#### D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Oct-16	3.441400	2.971122	-0.470278	-7.48011	-7.15145	0.00000	0.00000	-7.15145
01-Nov-16	3.511925	2.972954	-0.538971	-10.22322	-8.41804	0.00000	0.00000	-8.41804
02-Nov-16	3.177362	3.091567	-0.085795	-1.98133	-1.48115	0.00000	0.00000	-1.48115
03-Nov-16	3.035379	3.102734	0.067355	1.54327	1.95846	0.00000	0.00000	1.95846
04-Nov-16	3.278691	3.136917	-0.141774	-3.13027	-1.63198	0.00000	0.00000	-1.63198
05-Nov-16	2.863095	2.738653	-0.124442	-3.03500	-2.27358	0.00000	0.00000	-2.27358
06-Nov-16	2.402377	2.383705	-0.018672	-0.95008	-0.77211	0.00000	0.00000	-0.77211
<b>Total</b>	<b>21.710229</b>	<b>20.397652</b>	<b>-1.312577</b>	<b>-25.256725</b>	<b>-19.76985</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-19.76985</b>

#### E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Oct-16	0.487378	0.460969	-0.026409	-0.26629	-0.25459	0.00000	0.00000	-0.25459
01-Nov-16	0.694239	0.457374	-0.236865	-4.81792	-3.96719	0.00000	0.00000	-3.96719
02-Nov-16	0.668529	0.474805	-0.193724	-4.52010	-3.37902	0.00000	0.00000	-3.37902
03-Nov-16	0.585155	0.459615	-0.125540	-3.42587	9.08781	0.00000	0.00000	9.08781
04-Nov-16	0.661839	0.469541	-0.192298	-4.34961	-2.26769	0.00000	0.00000	-2.26769
05-Nov-16	0.686265	0.445883	-0.240382	-4.96347	-3.71823	0.00000	0.00000	-3.71823
06-Nov-16	0.629962	0.429923	-0.200039	-3.36167	-2.73197	0.00000	0.00000	-2.73197
<b>Total</b>	<b>4.413366</b>	<b>3.198110</b>	<b>-1.215256</b>	<b>-25.704923</b>	<b>-7.23088</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-7.23088</b>

#### F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Oct-16	0.008400	0.000169	-0.008231	-0.12936	-0.12367	0.00000	0.00000	-0.12367
1-Nov-16	0.008400	0.000271	-0.008129	-0.15455	-0.12726	0.00000	0.00000	-0.12726
2-Nov-16	0.008400	0.000140	-0.008260	-0.19541	-0.14608	0.00000	0.00000	-0.14608
3-Nov-16	0.008400	0.000143	-0.008257	-0.22317	0.59199	0.00000	0.00000	0.59199
4-Nov-16	0.008400	0.000140	-0.008260	-0.18384	-0.09584	0.00000	0.00000	-0.09584
5-Nov-16	0.008400	0.000124	-0.008276	-0.17183	-0.12872	0.00000	0.00000	-0.12872
6-Nov-16	0.008400	0.000139	-0.008261	-0.12595	-0.10236	0.00000	0.00000	-0.10236
<b>Total</b>	<b>0.058800</b>	<b>0.001126</b>	<b>-0.057674</b>	<b>-1.184108</b>	<b>-0.13195</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-0.13195</b>



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**G) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Oct-16	1.864000	1.864656	0.000656	-0.02947	-0.02818	0.00000	0.00000	-0.02818
1-Nov-16	1.857500	1.861007	0.003507	-0.01839	-0.01514	0.00000	0.00000	-0.01514
2-Nov-16	1.871000	1.860859	-0.010141	0.27393	0.33402	0.00000	0.00000	0.33402
3-Nov-16	1.901000	1.929429	0.028429	-0.69330	1.83913	0.00000	0.00000	1.83913
4-Nov-16	1.817250	1.764015	-0.053235	1.10679	1.36149	0.00000	0.00000	1.36149
5-Nov-16	1.903750	1.890118	-0.013632	0.30352	0.36718	0.00000	0.00000	0.36718
6-Nov-16	1.902000	1.895175	-0.006825	0.09809	0.11808	0.00000	0.00000	0.11808
<b>Total</b>	<b>13.116500</b>	<b>13.065259</b>	<b>-0.051241</b>	<b>1.041165</b>	<b>3.97658</b>	<b>0.00000</b>	<b>0.00000</b>	<b>3.97658</b>

**H) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Oct-16	-0.016800	-0.008584	0.008216	-0.16100	-0.15393	0.00190	0.00000	-0.15203
01-Nov-16	-0.016800	-0.008718	0.008082	-0.15191	-0.12509	0.00049	0.00000	-0.12460
02-Nov-16	-0.016800	-0.007774	0.009026	-0.25713	-0.19222	0.01625	0.00000	-0.17597
03-Nov-16	-0.016800	-0.008657	0.008143	-0.23272	0.61734	0.02654	0.00000	0.64388
04-Nov-16	-0.016800	-0.009182	0.007618	-0.17703	-0.09229	0.01681	0.00000	-0.07548
05-Nov-16	-0.016800	-0.007767	0.009033	-0.19748	-0.14793	0.00203	0.00000	-0.14591
06-Nov-16	-0.016800	-0.007683	0.009117	-0.14777	-0.12009	0.00000	0.00000	-0.12009
<b>Total</b>	<b>-0.117600</b>	<b>-0.058365</b>	<b>0.059235</b>	<b>-1.325038</b>	<b>-0.21421</b>	<b>0.06401</b>	<b>0.00000</b>	<b>-0.15020</b>

**I) Deviation FOR PRAGATI**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Oct-16	3.75950	3.77102	0.011524	-0.11519	-0.11013	0.00000	0.00000	-0.11013
01-Nov-16	3.76050	3.76506	0.004560	-0.11852	-0.09759	0.00000	0.00000	-0.09759
02-Nov-16	3.76800	3.78506	0.017064	-0.40758	-0.30468	0.00000	0.00000	-0.30468
03-Nov-16	3.75650	3.77582	0.019318	-0.49029	1.30059	0.00000	0.00000	1.30059
04-Nov-16	3.74900	3.76276	0.013762	-0.30607	-0.15957	0.00000	0.00000	-0.15957
05-Nov-16	3.75800	3.77139	0.013390	-0.23129	-0.17326	0.00000	0.00000	-0.17326
06-Nov-16	3.77000	3.78492	0.014920	-0.29966	-0.24353	0.00000	0.00000	-0.24353
<b>Total</b>	<b>26.321500</b>	<b>26.416038</b>	<b>0.094538</b>	<b>-1.968595</b>	<b>0.21182</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0.21182</b>

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J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Oct-16	3.960000	3.932976	-0.027024	0.65751	0.68851	-0.05609	0.00000	0.63242
01-Nov-16	3.960000	3.925512	-0.034488	0.48442	0.81249	-0.00200	0.00000	0.81049
02-Nov-16	3.960000	3.903444	-0.056556	0.89530	1.09167	-0.00701	0.00000	1.08466
03-Nov-16	3.960000	3.866688	-0.093312	1.34794	1.71058	-0.02557	0.00000	1.68501
04-Nov-16	3.960000	3.952488	-0.007512	0.07556	0.09295	0.07551	0.00000	0.16847
05-Nov-16	3.960000	3.924132	-0.035868	0.91752	1.10997	-0.08234	0.00000	1.02763
06-Nov-16	2.805000	2.715312	-0.089688	1.81174	2.18103	-0.06163	0.00000	2.11939
<b>Total</b>	<b>26.565000</b>	<b>26.220552</b>	<b>-0.344448</b>	<b>6.189983</b>	<b>7.68720</b>	<b>-0.15914</b>	<b>0.00000</b>	<b>7.52806</b>

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Oct-16	-0.14500	-0.15002	-0.005018	0.05777	0.06049	0.00000	0.00000	0.06049
01-Nov-16	-0.14400	-0.16401	-0.020010	0.44981	0.75445	0.00000	0.00000	0.75445
02-Nov-16	-0.12850	-0.13917	-0.010674	0.12288	0.14984	0.00000	0.00000	0.14984
03-Nov-16	-0.09600	-0.12094	-0.024945	0.67763	0.85993	0.00000	0.00000	0.85993
04-Nov-16	-0.09600	-0.11119	-0.015193	0.29772	0.36623	0.00000	0.00000	0.36623
05-Nov-16	-0.09600	-0.10595	-0.009947	0.21194	0.25639	0.00000	0.00000	0.25639
06-Nov-16	-0.09600	-0.10912	-0.013117	0.19372	0.23320	0.00000	0.00000	0.23320
<b>Total</b>	<b>-0.801500</b>	<b>-0.900404</b>	<b>-0.098904</b>	<b>2.011467</b>	<b>2.68054</b>	<b>0.00000</b>	<b>0.00000</b>	<b>2.68054</b>

L) Deviation FOR MSW Solution Limited, BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
31-Oct-16	0.00000	-0.01854	-0.018540	0.29744	0.29744	0.00000	0.00000	0.29744
01-Nov-16	0.00000	-0.00941	-0.009414	0.18061	0.18061	0.00000	0.00000	0.18061
02-Nov-16	0.00000	-0.00649	-0.006494	0.15279	0.15279	0.00000	0.00000	0.15279
03-Nov-16	0.00000	-0.00474	-0.004735	0.12429	0.12429	0.00000	0.00000	0.12429
04-Nov-16	0.00000	-0.00809	-0.008088	0.19161	0.19161	0.00000	0.00000	0.19161
05-Nov-16	0.00000	0.08229	0.082287	-1.56689	-1.56689	0.00000	0.00000	-1.56689
06-Nov-16	0.00000	0.13082	0.130818	-1.98595	-1.98595	0.00000	0.00000	-1.98595
<b>Total</b>	<b>0.000000</b>	<b>0.165834</b>	<b>0.165834</b>	<b>-2.606102</b>	<b>-2.60610</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-2.60610</b>

#### NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.